

In the Claims

Please withdraw claims 1-8 and 26-35 from further consideration in light of the restriction election.

Please delete claim 41.

Please amend the claims as follows:

6. (Amended) Float collar/ shoe equipment for use in lowering a tubular string into a wellbore, said equipment comprising:

an outer tubular member and an inner tubular member moveable between a first position and a second position;

one or more valves positioned between said outer tubular member and said inner tubular member when said inner tubular member is in said first position; and

said one or more valves being insulated from fluid flow in said first position and being selectively engageable with fluid flow in said second position.

8. (Amended) Float collar/ shoe equipment of Claim [6] 7, wherein said inner tubular member is moveable with respect to said outer tubular member from said first position to a second position for uncovering said valves and said valve seats.

13. (Amended) Float collar/ shoe equipment operable for use in lowering a tubular string into a wellbore prior to cementing said tubular string within said wellbore, said tubular string having an inside and an outside external to said inside, said well equipment comprising:

an outer tubular member forming a portion of said tubular string and having at least one up jet therein for directing pumped cement in an up hole direction during said cementing of said tubular string within said wellbore, each of said at least one up jets providing a passageway between said inside and said outside of said tubular string; and

a moveable member, said moveable member being mounted to block fluid flow through said at least one up jet in a first position, said moveable member permitting [fluid] said pumped



cement to flow through said up jet in a second position.

14. (Amended) [Float collar/ shoe equipment of Claim 13, further comprising:] Float collar/ shoe equipment operable for use in lowering a tubular string into a wellbore, said tubular string having an inside and an outside external to said inside, said well equipment comprising:

an outer tubular member forming a portion of said tubular string and having at least one up jet therein, each of said at least one up jets providing a passageway between said inside and said outside of said tubular string;

a moveable member, said moveable member being mounted to block fluid flow through said at least one up jet in a first position, said moveable member permitting fluid flow through said up jet in a second position; and

at least one down jet, wherein said moveable member is mounted to permit fluid flow through said at least one down jet in said first position, said moveable member being mounted to block fluid flow through said at least one down jet in said second position.

15. (Amended) [Float collar/ shoe equipment of Claim 13, further comprising] Float collar/ shoe equipment operable for use in lowering a tubular string into a wellbore, said tubular string having an inside and an outside external to said inside, said well equipment comprising:

an outer tubular member forming a portion of said tubular string and having at least one up jet therein, each of said at least one up jets providing a passageway between said inside and said outside of said tubular string;

a moveable member, said moveable member being mounted to block fluid flow through said at least one up jet in a first position, said moveable member permitting fluid flow through said up jet in a second position; and

one or more valve seats, said one or more valve seats being insulated from fluid flow in said first position and being selectively engageable with fluid flow in said second position.

16. (Amended) [Float collar/ shoe equipment of Claim 15, further comprising] Float collar/ shoe equipment operable for use in lowering a tubular string into a wellbore, said tubular string



having an inside and an outside external to said inside, said well equipment comprising:

an outer tubular member forming a portion of said tubular string and having at least one up jet therein, each of said at least one up jets providing a passageway between said inside and said outside of said tubular string;

a moveable member, said moveable member being mounted to block fluid flow through said at least one up jet in a first position, said moveable member permitting fluid flow through said up jet in a second position; and

one or more valves for operation with said one or more valve seats.

19. (Amended) A method for completing a well operable for use in lowering a tubular string into a wellbore, said tubular string having an inside and an outside external to said inside, said method comprising:

[insulating] sealing off one or more valves from fluid flow through said tubular string such that said valves are held in an open position; and

selectively uncovering said valves for controlling fluid flow through said tubular string.

22. (Amended) A method for a well for use in installing a tubular string into a wellbore by cementing said tubular string into said wellbore, said tubular string having an inside and an outside external to said inside, said method comprising:

pumping into said tubular string and through one or more down jets while installing said tubular string into said wellbore; and

selectively blocking said one or more down jets to prevent cement flow through said one or more down jets during said cementing of said tubular string into said wellbore.

36. (Amended) Well equipment operable for use in lowering a tubular string into a wellbore, said tubular string having an inside and an outside external to said inside, said well equipment comprising:

an outer tubular member forming a portion of said tubular string and having at least one down jet therein, each of said at least one down jets providing a passageway between said inside



and said outside of said tubular string; and a moveable member, said moveable member being moveable one time only from a first position to a second position, said moveable member being mounted to permit fluid flow through said at least one down jet in said first position, said moveable member being mounted to block fluid flow through said at least one down jet in said second position.

40. (Amended) Well equipment operable for use in installing a tubular string into a wellbore by cementing said tubular string into said wellbore, said well equipment comprising:

one or more up jets formed in said tubular string; [and]

one or more down jets formed in said tubular string; and

one or more moveable members, said one or more movable members being operable for selectively controlling fluid flow through at least one said one or more down jets for washing and for blocking said at least one or more down jets while directing cement flow through said one or more up jets for said cementing of said tubular string into said wellbore.

43. (Amended) Well equipment operable for use in lowering a tubular string into a wellbore, said well equipment comprising:

one or more first jets formed in said tubular string;

one or more second jets formed in said tubular string; and

one or more moveable members, said one or more [movable] moveable members being operable one time only for selectively opening said one or more first jets for fluid flow therethrough and for closing said one or more second jets to prevent fluid flow therethrough.

49. (Amended) The assembly of claim 48, further comprising:

at least one mounting member for securing said inner tubular in said first axial position, said at least one mounting member being responsive to a first selected fluid pressure to release said inner tubular when said drop member is caught in said drop member receptacle.

